San Dette March

Los Angeles Do

Department of Water & Power

Fiscal Year 2012-13 Preliminary Budget

Energy and Environment Committee Presentation to







April 4, 2012

Next Century LADWP

BUILDING LA'S WATER & POWER FUTURE TODAY

LADWP is completely transforming LA's water and energy supplies while maintaining reliability, competitive rates for customers and placing a renewed focus on meeting their needs.

Power System

regulatory mandates within the next decade while rebuilding Must replace over 70 percent of its power supply to meet aging infrastructure.

Water System

and reduce LA's reliance on more expensive imported water Will Invest over \$1 billion to improve drinking water quality while replacing aging pipes and infrastructure.

Next Century Power Key Programs

Power Supply Replacement Program

\$691 M

\$716 M

2012/13

2011/12

Rebuilding Local Power Plants

Renewable Energy

Coal Transition

Power Reliability Program

transmission & distribution system (Distributing Stations, transformers, poles, wires, cables, cross-arms, more) Replacing the rapidly aging backbone of our electric

Customer Opportunities Program

Energy Efficiency

Customer Solar Programs

\$802 M

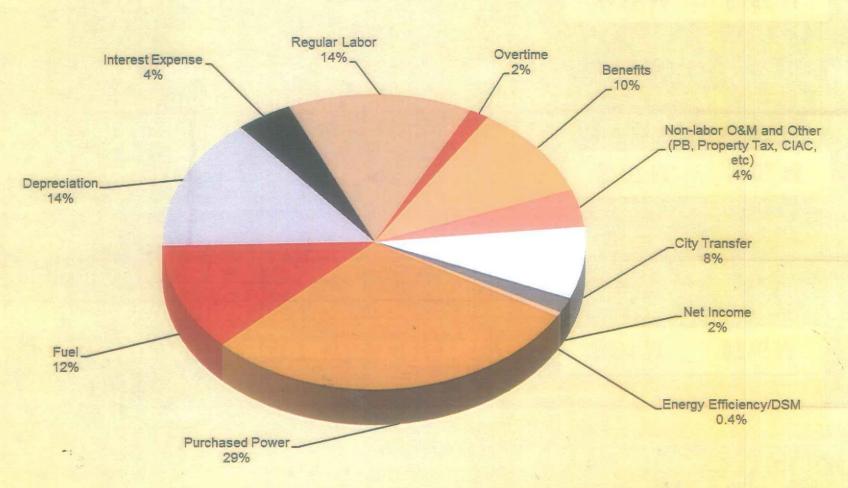
\$707 M

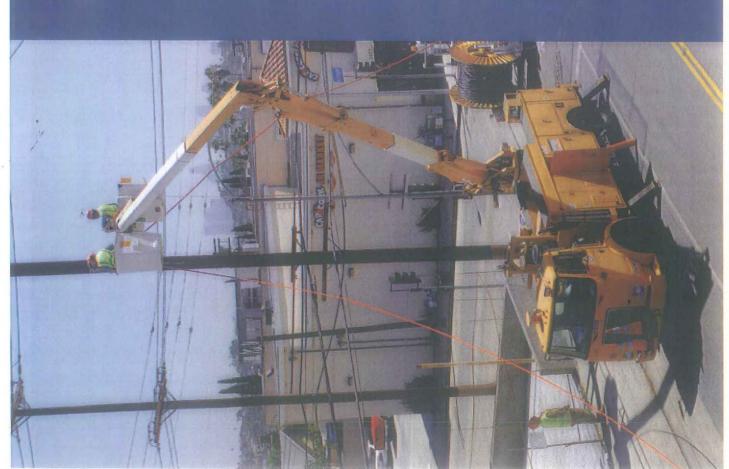
\$135 M

\$156 M

Allocation of Power Costs FY 2012-13

Total Revenue Requirement of \$3.15 billion





Rate Implications

No base rate or Reliability Cost Adjustment increase since July 2009. No ECAF adjustment since July 2010.

Mandates and priority programs cannot be completed without rate action this year.

Recommended FY12/13 Power Rate **Change with Customer Bill Impacts**

Monthly Bill Impacts

		System Avg Rate	System Avg % Change*	Typical residential (500 kWh/Month)	Higher-use single- family residential (1,000 kWh/Month)	Small commercial (1,000 kWh/Month)
	Current Total	12.7¢		\$65.79	\$134.07	\$136.40
FY12/13	Power Rate Change (Effective July. 1, 2012)	⊅9.0	4.6%	\$1.35 (2%)	\$8.10 (6%)	\$5.90 (4.3%)
	Bill after FY12/13 increase			\$67.14	\$142.17	\$142.30

Note: Actual rates vary based customer type and consumption levels.

Bills excluded Utility Users Tax.

Rate increase for FY12/13 will change depending on the effective date of the new rate, and system average rate increase is 5.2% with August 1 effective date.

Recommended FY12/13 Power Rate Change with Customer Bill Impacts

(based on combination of demand and energy charges) **Average Rate Changes**

		Medium Commercial (A2)	Large Commercial (A3)	Large Commercial & Industrial (A3 with High Load Factor)
	Current Rate (¢/kWh)*	12.39¢	12.31¢	10.80¢
FY12/13	Power Rate Change (Effective July. 1, 2012)	0.61¢ (4.9%)	0.58¢ (4.7%)	0.50¢ (4.6%)
	Rate after FY12/13 increase	13¢	12.89¢	11.30¢

Notes:

- Medium Commercial (A2): 50,000 kWh/MONTH; 175kW; LF 40%
- Large Commercial (A3): 300,000 kWh/MONTH; 1,000kW; LF 42%
- •Large Commercial & Industrial (A3 with High Load Factor); 240,000 kWh/MONTH;

Rate increase for FY12/13 will change depending on the effective date of the new rate, increase is 5.2% with August 1 effective date.

Next Century Water Key Programs

Local Water Supply Program

Recycled Water

Stormwater Capture

Customer Conservation Programs

Groundwater Cleanup & Management

Safe Drinking Water Program

Regulatory Compliance

Reservoir Covers & Bypasses

Trunkline Replacement

Water System Reliability Program

including regulator stations, pumping stations, and Replace aging pipeline and related infrastructure, maintaining and repairing the LA Aqueduct

¥	2012/13
ΕY	2011/12

\$71M

\$138M

\$191M

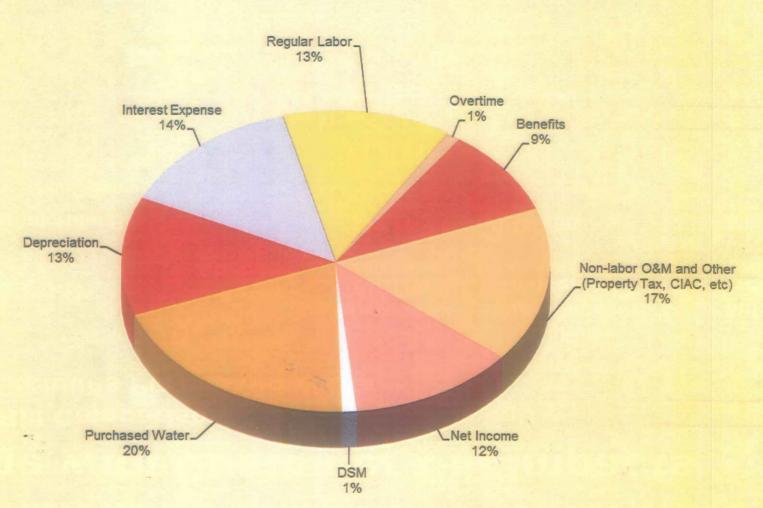
\$214M

\$275M

\$302M

Allocation of Water Costs FY 2012-13

Total Revenue Requirement of \$988 million



Recommended FY2012/13 Water Rate Change with Customer Bill Impacts

Change Excludes Purchased Water Average Bill Comparison

Small commercial (1,000 HCF/Month)	\$390.59	\$1.78** (0.5%)	\$392.37
High-use single-family residential	\$94.60	\$0.47 (1.1%) \$0.17** (0.2%) \$1.78** (0.5%)	\$94.77
Typical residential All Tier 1	\$42.77	\$0.47 (1.1%)	\$43.24
System Wide Rate Change*		0.47%	
	Current Total Bill	Water Rate Change (July 2012 – June 2013) vs. Q4 2012	Bill after FY12/13 increase
		-Y12/13	

Notes:

^{*} System Average Rate. Percentage rate changes may vary slightly based on actual consumption and customer type

Excludes rate impact of changes in purchased water.

through" in Tier 1. The rate restructure that occurs in Year 2 will have all "pass-throughs" added to both Tier 1 and Tier 2 to ** Current rates embed purchased water, water quality, and DSM/Reclaimed factors in Tier 2; however, they are a "passensure that proper price signals are given

Addressed At This Spending Level Remaining Issues Not Fully

Power Reliability Program & Water Infrastructure Investments still well below recommended levels

Energy Efficiency program increasing, but still below desired level and customer demand

Critical Systems and facilities are past their service life

Financial Information System replacement deferred

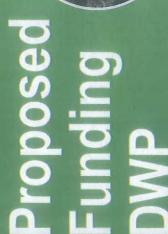




Complies with Regulatory Mandates



Conclusion, (With



Replaces Aging Infrastructure



Provides Conservation Opportunities for Power & Water





Offers Opportunities for Customers to Provide Their Own Renewable Energy to Save on Their Bills and Help DWP Meet Regulatory Mandates