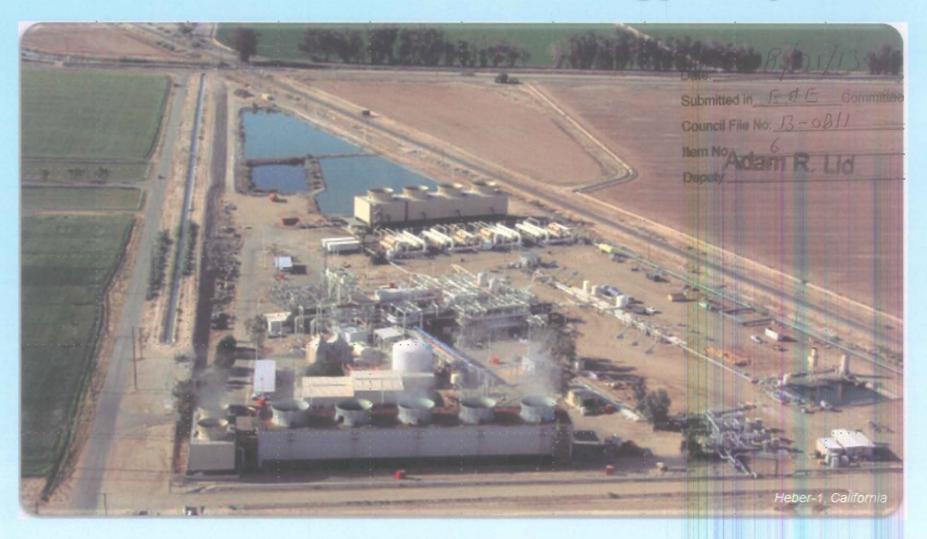
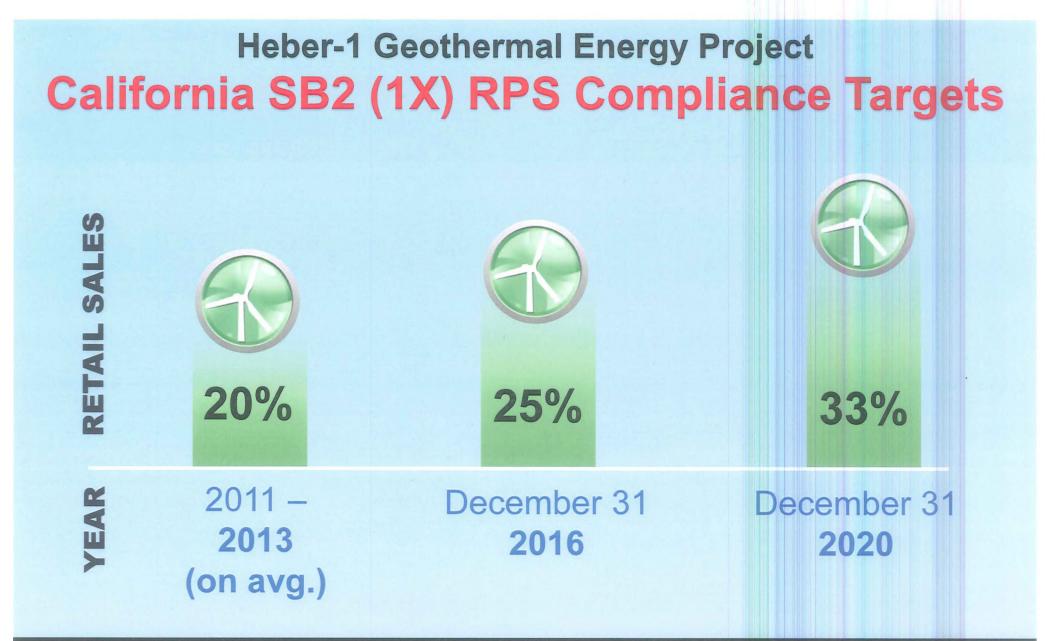
Heber-1 Geothermal Energy Project



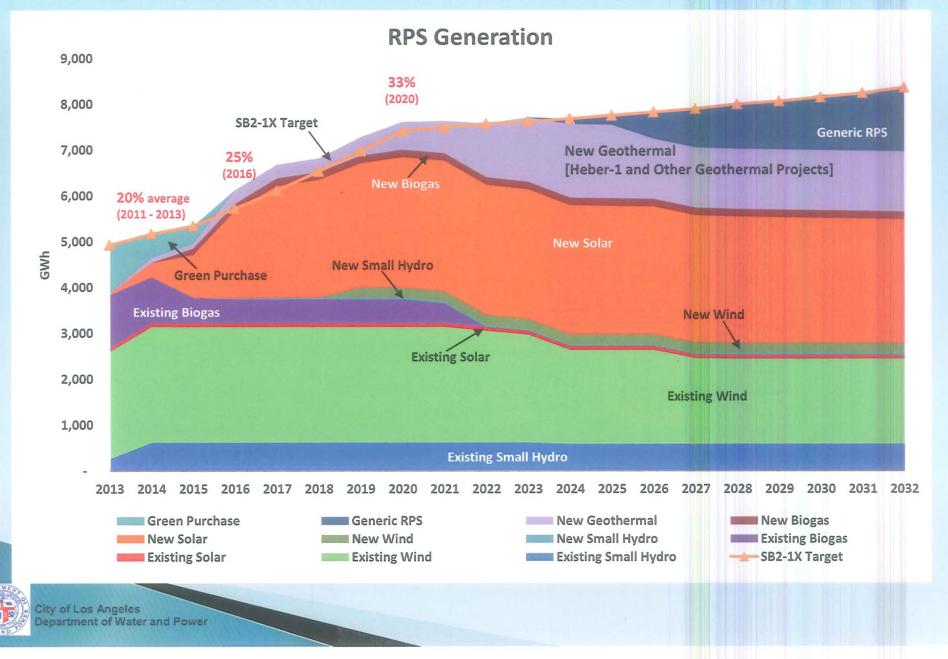


City of Los Angeles Department of Water and Power Los Angeles City Council E&E Committee Meeting August 21, 2013



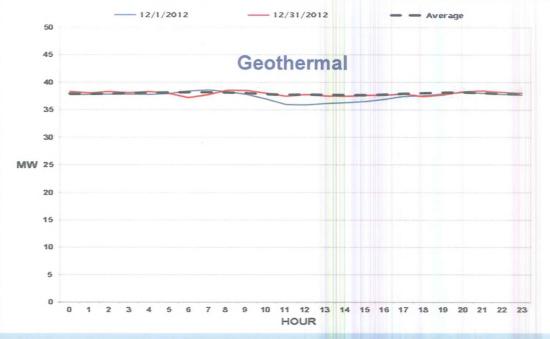
In April 2011, Governor Brown signed into law the California Renewable Energy Resources Act ("SB 2 (1X)")

Heber-1 Geothermal Energy Project California Mandated RPS Compliance and LADWP Projected Renewable Generation by Technology

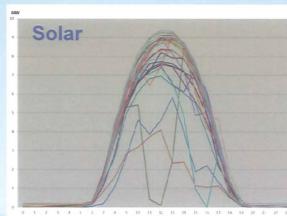


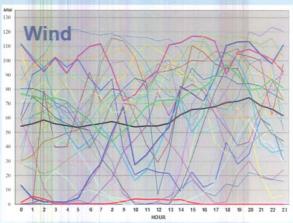
Heber-1 Geothermal Energy Project Advantages of Geothermal Energy

- Baseload renewable, 24/7 except maintenance
- Closed loop system with zero emissions
- High-capacity factor (90-95 percent)
- Low noise, low visual profile, and no future fuel volatility
- Reliable energy
- Incurs insignificant integration costs



Typical Generation Profile





Heber-1 Geothermal Energy Project Project Summary

- Developer/Seller: Ormat Nevada, Inc., Buyer: SCPPA
- Project Location: Imperial County, California
- Generation Capacity: 46 MW, Annual energy output 383 GWh
- Energy Cost: \$80 per MWh with 1.5 percent annual escalation
- Term: 10-year Power Purchase Agreement
- Delivery Commencement Date: February 2, 2016
- Point of Delivery :Mead 230-kV [LADWP Balancing Authority] utilizing Imperial Irrigation District (IID) and Western Area Power Administration (WAPA) Transmission Services and System; alternative path utilizing California Independent System Operator (CAISO) Transmission System if IID's or WAPA's Transmission Services are not available
- SCPPA Participants' Shares:

Participant	Generation Capacity	
	[2016 - 2018]	[2019 – 2025]
LADWP	30.67 MW (255 GWh)	35.88 MW (299 GWh)
IID	15.33 MW (128 GWh)	10.12 MW (84 GWh)

RPS Compliance: Energy purchased represents 1.3 percent of the LADWP's RPS goals

