POWER REVENUE FUND

CAPITAL IMPROVEMENT PROGRAM

ENERGY EFFICIENCY	Projected Expenditures 2015-16	
Energy Conservation - Power Funded	\$	144,938,000
Total	\$	144,938,000
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GAS DRILLING		
SCPPA Gas Reserves Project	\$	5,130,000
Total	_\$	5,130,000
INFRASTRUCTURE		
Power System Incentive Program	\$	6,375,000
Mohave Generating Additions and Betterments	*	205,000
APEX Generation Additions and Betterments		57,000
Generation Station and Power Plant Additions and Betterments		2,778,000
Navajo Generating Station Additions and Betterments		1,000,000
Joint Ownership Generation Additions and Betterments-Nuclear		13,012,000
Harbor Generaling Station Additions and Betterments		11,789,000
Haynes Generating Station Additions and Betterments		14,276,000
Scattergood Generating Station Additions and Betterments		3,519,000 6,399,000
Valley Generating Station Additions and Betterments		6,342,000
Power System General		9,732,000
SmartGrid		6,110,000
Distribution System Reliability		38,441,000
Sylmar Converter Station Additions and Betterments		718,000
Eastern Stations Additions and Betterments		14,714,000
Substation Reliability Improvement		1,884,000
New Business - Revenue		110,803,000
Streetlight Systems		3,858,000
OVES Distribution Additions and Betterments		873,000
Generation Capital Improvement - Power Executive		3,887,000
General Facility Improvement -XMSNGeneral Facility Improvements - ISS		2,530,000 6,131,000
General Facility Improvement		2,908,000
Generation Miscellaneous Improvements on Various DWP Facilities		3,245,000
Power Services Security System		1,877,000
Generation Capital - Power System Planning and Development		3,934,000
AMR Automatic MTR Reading		16,706,000
Earthquake Mitigation - PSO		3,991,000
Energy Control Center Additions and Betterments		1,160,000
Power System Disaster Preparation Program - Capital		2,890,000
Fleet PurchasesISS General Business Equipment		36,452,000 1,420,000
Total	-\$	340,016,000
REPOWERING Haynes Units 1 and 2 Repower. Scattergood Repowering	\$	51,000 90,649,000 7,558,000 98,258,000
OPERATING SUPPORT		
Joint Facilities (Non - JFB) Power	\$	4,946,000
Lakretz Hollywd Comm Center		3,546,000
Rate Technology		2,159,000
General Facility Improvement - ITS		775,000
Communications Systems.		9,734,000
Additions and Betterments - CAO DR RP		133,000
ERGO and New Furniture - Power Cyber Security		1,335,000
Corporate Software Licenses		154,000
PC Equipment Power - Joint		4,987,000
Distribution Processing System		17,404,000
Communications Services Capital Project		182,000
Customer Relationship Management		8,029,000
Fiber Optic ENT - Capilal		8,222,000
CSBU Additions and Betterments		777,000
CIS Replacement Project		8,737,000 3,411,000
CSD Equipment		1,698,000
Accounting Information System Development		2,616,000
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POWER REVENUE FUND

CAPITAL IMPROVEMENT PROGRAM (Continued)

	Projected Expenditures 2015-16	
Information Systems Project Funding		7,782,000
Capital Allocation from Water		7,802,000
Financial Information System		24,830,000
Economic Development - Capital		937,000
Total	\$	120,196,000
POWER SYSTEM RELIABILITY PROGRAM		
PSRP - Generation	\$	15,471,000
PSRP - Distribution.		296,890,000
PSRP - Substation		115,985,000
PSRP - Transmission		75,057,000
Info Appl System Cap-PSIAT		12,373,000
Total	\$	515,776,000
RENEWABLE PORTFOLIO STANDARD	s	47,763,000
Power System Incentive Program	Φ	
Beacon Solar Projects		3,523,000 1,380,000
Small Hydro Plants Additions and Betterments		
Resource Development - Renewable PRJ AQ		8,746,000
Utility Built Solar		21,476,000
Long - Term Transmission Development.		127,876,000
OVES Generation and Facilities Additions and Betterments		30,315,000
Generation Wind Power Plant Additions and Betterments		1,315,000
Barren Ridge Renewable Transmission.		132,334,000
Resource Development - Small Hydro		335,000
Owens Valley Solar Project	_	(328,000)
Total	\$	374,735,000
Gross Capital	\$	1,599,049,000
Accounting Accruals and Adjustments		(6,854,000)
Net Capital Improvement Program		1,592,195,000