

11. Summary of Rates

This appendix provides the Summary of Rates.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Residential Service Rate Summary R-1(A) Standard

Eligibility

Applicable to service to single-family, single-family with guest house, individually metered accommodations, as well as to separately metered common areas of condominiums and cooperatives devoted primarily to residential uses and whose energy and capacity requirements do not exceed those for Small General Service Schedule A-1. Battery chargers, motors and appliances, which conform in capacities to applicable electrical codes, and meet requirements of the Department's Rules, may be served under this schedule. Not applicable to single-family residential customers with an on-site transformer dedicated solely to that individual customer.

Monthly rates through June 30, 2016	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Residential R-1(A)						
Rate A - Standard Service						
Power Access Charge						
Zone 1						
Tier 1 - first 350 kWh	\$0.00	\$0.55	\$0.55	\$0.00	\$0.55	\$0.55
Tier 2 - next 700 kWh	\$0.00	\$2.00	\$2.00	\$0.00	\$2.00	\$2.00
Tier 3 - greater than 1050 kWh	\$0.00	\$6.00	\$6.00	\$0.00	\$6.00	\$6.00
Zone 2						
Tier 1 - first 500 kWh	\$0.00	\$0.55	\$0.55	\$0.00	\$0.55	\$0.55
Tier 2 - next 1000 kWh	\$0.00	\$2.00	\$2.00	\$0.00	\$2.00	\$2.00
Tier 3 - greater than 1500 kWh	\$0.00	\$6.00	\$6.00	\$0.00	\$6.00	\$6.00
Energy Charge - per kWh						
Zone 1						
Tier 1 - first 350 kWh	\$0.07020	-\$0.00040	\$0.06980	\$0.07020	-\$0.00040	\$0.06980
Tier 2 - next 700 kWh	\$0.08520	\$0.01678	\$0.10198	\$0.07020	\$0.03178	\$0.10198
Tier 3 - greater than 1050 kWh	\$0.12000	\$0.03094	\$0.15094	\$0.07020	\$0.03178	\$0.10198
Zone 2						
Tier 1 - first 500 kWh	\$0.07020	-\$0.00040	\$0.06980	\$0.07020	-\$0.00040	\$0.06980
Tier 2 - next 1000 kWh	\$0.08520	\$0.01678	\$0.10198	\$0.07020	\$0.03178	\$0.10198
Tier 3 - greater than 1500 kWh	\$0.12000	\$0.03094	\$0.15094	\$0.07020	\$0.03178	\$0.10198
Charges below are in addition to Energy Charges						
Elements Only in Capped Ordinance						
ECA - per kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA - per kWh	\$0.00147	\$0.00000	\$0.00147	\$0.00147	\$0.00000	\$0.00147
RCA - per kWh	\$0.00300	\$0.00000	\$0.00300	\$0.00300	\$0.00000	\$0.00300
Minimum Charge fixed charge per month (1)	\$10.00	\$0.00	\$10.00	\$10.00	\$0.00	\$10.00
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						

Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors

- ECA- Energy Cost Adjustment
- ESA - Electric Subsidy Adjustment
- RCA - Reliability Cost Adjustment
- VEA - Variable Energy Adjustment
- CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
- VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
- IRCA - Incremental Reliability Cost Adjustment
- (1) Plus ECA, ESA and RCA

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Small General Service A-1(A)

Eligibility

Applicable to General Service below 30 kW demand, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates through June 30, 2016	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Small General Service A-1(A)						
Rate A - Standard Service						
Service Charge Monthly Charge	\$6.50	\$0.50	\$7.00	\$6.50	\$0.50	\$7.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Energy Charge \$ per kWh	\$0.06558	\$0.00578	\$0.07136	\$0.04268	\$0.00526	\$0.04794
Elements Only in Capped Ordinance						
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 4 kW.

A-1(A) Special Provisions:

The Department requires mandatory service under Rate B for single-family residential service with an on-site transformer dedicated solely to that individual customer. If a customer is not a single-family residential service with an on-site transformer dedicated solely to that individual customer, a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed. The customer shall be placed on Schedule A-2 or A-3 whose Maximum Demand either:

- Reaches or exceeds 30 kW in any three billing months or two bimonthly billing periods during the preceding 12 month period
- Reaches or exceeds 30 kW during two High Season billing months or one High Season bimonthly billing period within a calendar year

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Primary Service A-2(B) Time-of-Use (TOU)

Eligibility

Applicable to General Service delivered from the Department's 4.8kV system and 30 kW demand or greater, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates Through June 30, 2018	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Primary Service A-2(B) TOU						
Service Charge \$ per month	\$28.00	\$0.00	\$28.00	\$28.00	\$0.00	\$28.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.38	\$5.38	\$5.00	\$0.38	\$5.38
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$1.00	\$10.00	\$4.25	\$0.50	\$4.75
Low Peak Period	\$3.25	\$0.50	\$3.75	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04679	\$0.00330	\$0.05009	\$0.04045	\$0.00330	\$0.04375
Low Peak Period	\$0.03992	\$0.00330	\$0.04322	\$0.04045	\$0.00330	\$0.04375
Base Period	\$0.01879	\$0.00330	\$0.02209	\$0.02292	\$0.00330	\$0.02622
Electric Vehicle Discount \$ (\$)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance						
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.48	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48
RCA \$/kW	\$0.98	\$0.00	\$0.98	\$0.98	\$0.00	\$0.98
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						
IRCA - per kWh**						
Reactive Energy Charge (4)	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
High Peak Period	\$0.00028	\$0.00003	\$0.00029	\$0.00023	\$0.00003	\$0.00026
Low Peak Period	\$0.00017	\$0.00002	\$0.00019	\$0.00023	\$0.00003	\$0.00026
Base Period	\$0.00011	\$0.00001	\$0.00012	\$0.00014	\$0.00002	\$0.00016
Metered: Power Factor Range by Period	High Season	High Season	High Season	Low Season	Low Season	Low Season
High Peak Period \$ per kvarh	Capped	Incremental	Total	Capped	Incremental	Total
0.995-1.000	\$0.00000	0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00088	0.00010	\$0.00098	\$0.00076	\$0.00008	\$0.00084
0.900-0.949	\$0.00187	0.00018	\$0.00188	\$0.00145	\$0.00018	\$0.00161
0.800-0.899	\$0.00509	0.00057	\$0.00566	\$0.00439	\$0.00049	\$0.00488
0.700-0.799	\$0.00853	0.00095	\$0.00948	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.01185	0.00132	\$0.01317	\$0.01023	\$0.00114	\$0.01137
0.000-0.599	\$0.01283	0.00144	\$0.01437	\$0.01118	\$0.00124	\$0.01240
Low Peak Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00059	\$0.00007	\$0.00066	\$0.00076	\$0.00008	\$0.00084
0.900-0.949	\$0.00113	\$0.00013	\$0.00128	\$0.00145	\$0.00018	\$0.00161
0.800-0.899	\$0.00339	\$0.00038	\$0.00377	\$0.00439	\$0.00049	\$0.00488
0.700-0.799	\$0.00571	\$0.00034	\$0.00605	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.00787	\$0.00038	\$0.00825	\$0.01023	\$0.00114	\$0.01137
0.000-0.599	\$0.00859	\$0.00038	\$0.00897	\$0.01118	\$0.00124	\$0.01240
Base Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00036	\$0.00004	\$0.00040	\$0.00043	\$0.00005	\$0.00048
0.900-0.949	\$0.00059	\$0.00008	\$0.00064	\$0.00070	\$0.00008	\$0.00078
0.800-0.899	\$0.00163	\$0.00017	\$0.00170	\$0.00183	\$0.00020	\$0.00203
0.700-0.799	\$0.00254	\$0.00028	\$0.00282	\$0.00305	\$0.00034	\$0.00339
0.600-0.699	\$0.00351	\$0.00039	\$0.00395	\$0.00421	\$0.00047	\$0.00466
0.000-0.599	\$0.00383	\$0.00043	\$0.00428	\$0.00480	\$0.00051	\$0.00531

ECA - Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.

(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) Conditions for this element set in the capped ordinance.

(4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Subtransmission Service A-3(A)

Eligibility

Applicable to General Service delivered from the Department's 34.5kV system and 30 kW demand or greater, the highest demand recorded in the last 12 months, including lighting and power which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates through June 30, 2016	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Subtransmission Service A-3(A)						
Service Charge \$ per month	\$75.00	\$0.00	\$75.00	\$75.00	\$0.00	\$75.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$0.70	\$9.70	\$4.00	\$0.30	\$4.30
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.00349	\$0.04739	\$0.03869	\$0.00349	\$0.04212
Low Peak Period	\$0.03764	\$0.00349	\$0.04113	\$0.03869	\$0.00349	\$0.04212
Base Period	\$0.01755	\$0.00349	\$0.02104	\$0.02167	\$0.00349	\$0.02516
Electric Vehicle Discount \$ (3)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance						
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.48	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48
RCA \$/kW	\$0.88	\$0.00	\$0.88	\$0.88	\$0.00	\$0.88
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge (4)	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
High Peak Period	\$0.00028	\$0.00003	\$0.00029	\$0.00023	\$0.00003	\$0.00026
Low Peak Period	\$0.00017	\$0.00002	\$0.00019	\$0.00023	\$0.00003	\$0.00026
Base Period	\$0.00011	\$0.00001	\$0.00012	\$0.00014	\$0.00002	\$0.00016
Metered: Power Factor Range by Period	High Season	High Season	High Season	Low Season	Low Season	Low Season
High Peak Period \$ per kvarh	Capped	Incremental	Total	Capped	Incremental	Total
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00086	\$0.00010	\$0.00096	\$0.00078	\$0.00008	\$0.00086
0.900-0.949	\$0.00184	\$0.00018	\$0.00202	\$0.00145	\$0.00018	\$0.00163
0.800-0.899	\$0.00500	\$0.00058	\$0.00558	\$0.00440	\$0.00049	\$0.00489
0.700-0.799	\$0.00838	\$0.00093	\$0.00931	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.01164	\$0.00130	\$0.01294	\$0.01024	\$0.00114	\$0.01138
0.000-0.599	\$0.01270	\$0.00141	\$0.01411	\$0.01117	\$0.00124	\$0.01241
Low Peak Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00059	\$0.00007	\$0.00066	\$0.00076	\$0.00008	\$0.00084
0.900-0.949	\$0.00113	\$0.00013	\$0.00126	\$0.00145	\$0.00016	\$0.00161
0.800-0.899	\$0.00338	\$0.00038	\$0.00376	\$0.00440	\$0.00049	\$0.00489
0.700-0.799	\$0.00570	\$0.00063	\$0.00633	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.00785	\$0.00087	\$0.00872	\$0.01024	\$0.00114	\$0.01138
0.000-0.599	\$0.00857	\$0.00093	\$0.00950	\$0.01117	\$0.00124	\$0.01241
Base Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00036	\$0.00004	\$0.00040	\$0.00045	\$0.00005	\$0.00050
0.900-0.949	\$0.00059	\$0.00007	\$0.00066	\$0.00073	\$0.00008	\$0.00081
0.800-0.899	\$0.00163	\$0.00017	\$0.00180	\$0.00192	\$0.00021	\$0.00213
0.700-0.799	\$0.00255	\$0.00028	\$0.00283	\$0.00319	\$0.00038	\$0.00357
0.600-0.699	\$0.00362	\$0.00039	\$0.00401	\$0.00440	\$0.00049	\$0.00489
0.000-0.599	\$0.00384	\$0.00043	\$0.00427	\$0.00481	\$0.00054	\$0.00535

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.

(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) Conditions for this element set in the capped ordinance.

(4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

High Peak Period : 1:00 p.m. – 8:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Residential Service Rate Summary R-1(A) Standard

Eligibility

Applicable to service to single-family, single-family with guest house, individually metered accommodations, as well as to separately metered common areas of condominiums and cooperatives devoted primarily to residential uses and whose energy and capacity requirements do not exceed those for Small General Service Schedule A-1. Battery chargers, motors and appliances, which conform in capacities to applicable electrical codes, and meet requirements of the Department's Rules, may be served under this schedule. Not applicable to single-family residential customers with an on-site transformer dedicated solely to that individual customer.

Monthly rates beginning July 1, 2018	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Residential R-1(A)						
Rate A - Standard Service						
Power Access Charge						
Zone 1						
Tier 1 - first 350 kWh	\$0.00	\$0.85	\$0.85	\$0.00	\$0.85	\$0.85
Tier 2 - next 700 kWh	\$0.00	\$3.00	\$3.00	\$0.00	\$3.00	\$3.00
Tier 3 - greater than 1050 kWh	\$0.00	\$9.00	\$9.00	\$0.00	\$9.00	\$9.00
Zone 2						
Tier 1 - first 500 kWh	\$0.00	\$0.85	\$0.85	\$0.00	\$0.85	\$0.85
Tier 2 - next 1000 kWh	\$0.00	\$3.00	\$3.00	\$0.00	\$3.00	\$3.00
Tier 3 - greater than 1500 kWh	\$0.00	\$9.00	\$9.00	\$0.00	\$9.00	\$9.00
Energy Charge - per kWh						
Zone 1						
Tier 1 - first 350 kWh	\$0.07020	\$0.00457	\$0.07477	\$0.07020	\$0.00457	\$0.07477
Tier 2 - next 700 kWh	\$0.08520	\$0.02486	\$0.11006	\$0.07020	\$0.03988	\$0.11006
Tier 3 - greater than 1050 kWh	\$0.12000	\$0.04583	\$0.16583	\$0.07020	\$0.03988	\$0.11006
Zone 2						
Tier 1 - first 500 kWh	\$0.07020	\$0.00457	\$0.07477	\$0.07020	\$0.00457	\$0.07477
Tier 2 - next 1000 kWh	\$0.08520	\$0.02486	\$0.11006	\$0.07020	\$0.03988	\$0.11006
Tier 3 - greater than 1500 kWh	\$0.12000	\$0.04583	\$0.16583	\$0.07020	\$0.03988	\$0.11006
Charges below are in addition to Energy Charges						
Elements Only in Capped Ordinance						
ECA - per kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA - per kWh	\$0.00147	\$0.00000	\$0.00147	\$0.00147	\$0.00000	\$0.00147
RCA - per kWh	\$0.00300	\$0.00000	\$0.00300	\$0.00300	\$0.00000	\$0.00300
Minimum Charge fixed charge per month (1)	\$10.00	\$0.00	\$10.00	\$10.00	\$0.00	\$10.00
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						

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- VEA - Variable Energy Adjustment
- CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
- VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
- IRCA - Incremental Reliability Cost Adjustment

(1) Plus ECA, ESA and RCA

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**This value will be computed annually in accordance with the incremental electric rate ordinance.

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Small General Service A-1(A)

Eligibility

Applicable to General Service below 30 kW demand, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2016	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Small General Service A-1(A)						
Rate A - Standard Service						
Service Charge Monthly Charge	\$6.50	\$0.50	\$7.00	\$6.50	\$0.50	\$7.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Energy Charge \$ per kWh	\$0.06558	\$0.01312	\$0.07870	\$0.04268	\$0.01172	\$0.05440
Elements Only in Capped Ordinance						
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 4 kW.

A-1(A) Special Provisions:

The Department requires mandatory service under Rate B for single-family residential service with an on-site transformer dedicated solely to that individual customer. If a customer is not a single-family residential service with an on-site transformer dedicated solely to that individual customer, a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed. The customer shall be placed on Schedule A-2 or A-3 whose Maximum Demand either:

- Reaches or exceeds 30 kW in any three billing months or two bimonthly billing periods during the preceding 12 month period
- Reaches or exceeds 30 kW during two High Season billing months or one High Season bimonthly billing period within a calendar year

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Primary Service A-2(B) Time-of-Use (TOU)

Eligibility

Applicable to General Service delivered from the Department's 4.8kV system and 30 kW demand or greater, the highest demand recorded in the last twelve month including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2016	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Primary Service A-2(B) TOU						
Service Charge \$ per month	\$28.00	\$0.00	\$28.00	\$28.00	\$0.00	\$28.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.38	\$5.38	\$5.00	\$0.38	\$5.38
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$1.00	\$10.00	\$4.25	\$0.50	\$4.75
Low Peak Period	\$3.25	\$0.00	\$3.25	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04879	\$0.01085	\$0.05964	\$0.04045	\$0.01085	\$0.05130
Low Peak Period	\$0.03952	\$0.01085	\$0.05037	\$0.04045	\$0.01085	\$0.05130
Base Period	\$0.01879	\$0.01085	\$0.02964	\$0.02252	\$0.01085	\$0.03337
Electric Vehicle Discount \$ (3)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance						
ECA \$/kWh	\$0.05880	\$0.00000	\$0.05880	\$0.05880	\$0.00000	\$0.05880
ESA \$/kWh	\$0.48	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48
RCA \$/kWh	\$0.98	\$0.00	\$0.98	\$0.98	\$0.00	\$0.98
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						
IRCA - per kWh**						
Reactive Energy Charge (4)	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
High Peak Period	\$0.00028	\$0.00003	\$0.00028	\$0.00023	\$0.00003	\$0.00028
Low Peak Period	\$0.00017	\$0.00002	\$0.00019	\$0.00023	\$0.00003	\$0.00028
Base Period	\$0.00011	\$0.00001	\$0.00012	\$0.00014	\$0.00002	\$0.00016
Metered: Power Factor Range by Period	High Season	High Season	High Season	Low Season	Low Season	Low Season
High Peak Period \$ per kvarh	Capped	Incremental	Total	Capped	Incremental	Total
0.995-1.000	\$0.00000	0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00088	0.00010	\$0.00098	\$0.00078	\$0.00008	\$0.00084
0.900-0.949	\$0.00167	0.00019	\$0.00186	\$0.00145	\$0.00018	\$0.00161
0.800-0.899	\$0.00509	0.00057	\$0.00566	\$0.00439	\$0.00049	\$0.00488
0.700-0.799	\$0.00853	0.00065	\$0.00918	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.01185	0.00132	\$0.01317	\$0.01023	\$0.00114	\$0.01137
0.000-0.599	\$0.01283	0.00144	\$0.01427	\$0.01118	\$0.00124	\$0.01240
Low Peak Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00069	\$0.00007	\$0.00076	\$0.00078	\$0.00009	\$0.00084
0.900-0.949	\$0.00113	\$0.00013	\$0.00126	\$0.00145	\$0.00018	\$0.00161
0.800-0.899	\$0.00339	\$0.00038	\$0.00377	\$0.00439	\$0.00049	\$0.00488
0.700-0.799	\$0.00571	\$0.00084	\$0.00655	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.00787	\$0.00088	\$0.00875	\$0.01023	\$0.00114	\$0.01137
0.000-0.599	\$0.00859	\$0.00098	\$0.00957	\$0.01118	\$0.00124	\$0.01240
Base Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00038	\$0.00004	\$0.00040	\$0.00043	\$0.00005	\$0.00048
0.900-0.949	\$0.00068	\$0.00006	\$0.00074	\$0.00070	\$0.00008	\$0.00073
0.800-0.899	\$0.00163	\$0.00017	\$0.00170	\$0.00189	\$0.00020	\$0.00203
0.700-0.799	\$0.00254	\$0.00028	\$0.00282	\$0.00305	\$0.00034	\$0.00339
0.600-0.699	\$0.00351	\$0.00039	\$0.00390	\$0.00421	\$0.00047	\$0.00468
0.000-0.599	\$0.00383	\$0.00043	\$0.00426	\$0.00480	\$0.00051	\$0.00511

ECA - Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.

(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) Conditions for this element set in the capped ordinance.

(4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Subtransmission Service A-3(A)

Eligibility

Applicable to General Service delivered from the Department's 34.5kV system and 30 kW demand or greater, the highest demand recorded in the last 12 months, including lighting and power which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2016	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Subtransmission Service A-3(A)						
Service Charge \$ per month	\$75.00	\$0.00	\$75.00	\$75.00	\$0.00	\$75.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.58	\$4.58	\$4.00	\$0.58	\$4.58
Demand Charge \$ per kW (2)						
High Peak Period	\$8.00	\$0.70	\$8.70	\$4.00	\$0.30	\$4.30
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01052	\$0.05442	\$0.03883	\$0.01052	\$0.04935
Low Peak Period	\$0.03784	\$0.01052	\$0.04836	\$0.03883	\$0.01052	\$0.04935
Base Period	\$0.01755	\$0.01052	\$0.02807	\$0.02197	\$0.01052	\$0.03249
Electric Vehicle Discount \$ (3)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance						
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.88	\$0.00	\$0.88	\$0.88	\$0.00	\$0.88
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						
IRCA - per kWh**						
Reactive Energy Charge (4)	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
High Peak Period	\$0.00028	\$0.00003	\$0.00028	\$0.00023	\$0.00003	\$0.00028
Low Peak Period	\$0.00017	\$0.00002	\$0.00019	\$0.00023	\$0.00003	\$0.00028
Base Period	\$0.00011	\$0.00001	\$0.00012	\$0.00014	\$0.00002	\$0.00018
Metered: Power Factor Range by Period	High Season	High Season	High Season	Low Season	Low Season	Low Season
High Peak Period \$ per kvarh	Capped	Incremental	Total	Capped	Incremental	Total
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00088	\$0.00010	\$0.00098	\$0.00078	\$0.00008	\$0.00086
0.900-0.949	\$0.00184	\$0.00018	\$0.00202	\$0.00145	\$0.00018	\$0.00163
0.800-0.899	\$0.00500	\$0.00058	\$0.00558	\$0.00440	\$0.00049	\$0.00489
0.700-0.799	\$0.00838	\$0.00083	\$0.00921	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.01184	\$0.00130	\$0.01284	\$0.01024	\$0.00114	\$0.01138
0.000-0.599	\$0.01270	\$0.00141	\$0.01411	\$0.01117	\$0.00124	\$0.01241
Low Peak Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00059	\$0.00007	\$0.00066	\$0.00078	\$0.00008	\$0.00084
0.900-0.949	\$0.00113	\$0.00013	\$0.00126	\$0.00145	\$0.00018	\$0.00163
0.800-0.899	\$0.00338	\$0.00038	\$0.00376	\$0.00440	\$0.00049	\$0.00489
0.700-0.799	\$0.00670	\$0.00083	\$0.00753	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.00785	\$0.00087	\$0.00872	\$0.01024	\$0.00114	\$0.01138
0.000-0.599	\$0.00857	\$0.00095	\$0.00952	\$0.01117	\$0.00124	\$0.01241
Base Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00038	\$0.00004	\$0.00040	\$0.00045	\$0.00005	\$0.00050
0.900-0.949	\$0.00059	\$0.00007	\$0.00066	\$0.00073	\$0.00008	\$0.00081
0.800-0.899	\$0.00153	\$0.00017	\$0.00170	\$0.00182	\$0.00021	\$0.00213
0.700-0.799	\$0.00255	\$0.00028	\$0.00283	\$0.00318	\$0.00036	\$0.00359
0.600-0.699	\$0.00352	\$0.00038	\$0.00391	\$0.00440	\$0.00049	\$0.00489
0.000-0.599	\$0.00384	\$0.00043	\$0.00427	\$0.00481	\$0.00054	\$0.00538

ECA - Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.

(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) Conditions for this element set in the capped ordinance.

(4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Residential Service Rate Summary R-1(A) Standard

Eligibility

Applicable to service to single-family, single-family with guest house, individually metered accommodations, as well as to separately metered common areas of condominiums and cooperatives devoted primarily to residential uses and whose energy and capacity requirements do not exceed those for Small General Service Schedule A-1. Battery chargers, motors and appliances, which conform in capacities to applicable electrical codes, and meet requirements of the Department's Rules, may be served under this schedule. Not applicable to single-family residential customers with an on-site transformer dedicated solely to that individual customer.

Monthly rates beginning July 1, 2017	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Residential R-1(A)						
Rate A - Standard Service						
Power Access Charge						
Zone 1						
Tier 1 - first 350 kWh	\$0.00	\$1.30	\$1.30	\$0.00	\$1.30	\$1.30
Tier 2 - next 700 kWh	\$0.00	\$4.90	\$4.90	\$0.00	\$4.90	\$4.90
Tier 3 - greater than 1050 kWh	\$0.00	\$15.00	\$15.00	\$0.00	\$15.00	\$15.00
Zone 2						
Tier 1 - first 500 kWh	\$0.00	\$1.30	\$1.30	\$0.00	\$1.30	\$1.30
Tier 2 - next 1000 kWh	\$0.00	\$4.90	\$4.90	\$0.00	\$4.90	\$4.90
Tier 3 - greater than 1500 kWh	\$0.00	\$15.00	\$15.00	\$0.00	\$15.00	\$15.00
Energy Charge - per kWh						
Zone 1						
Tier 1 - first 350 kWh	\$0.07020	\$0.00295	\$0.07315	\$0.07020	\$0.00295	\$0.07315
Tier 2 - next 700 kWh	\$0.08520	\$0.02823	\$0.11343	\$0.07020	\$0.04323	\$0.11343
Tier 3 - greater than 1050 kWh	\$0.12000	\$0.06128	\$0.18128	\$0.07020	\$0.04323	\$0.11343
Zone 2						
Tier 1 - first 500 kWh	\$0.07020	\$0.00295	\$0.07315	\$0.07020	\$0.00295	\$0.07315
Tier 2 - next 1000 kWh	\$0.08520	\$0.02823	\$0.11343	\$0.07020	\$0.04323	\$0.11343
Tier 3 - greater than 1500 kWh	\$0.12000	\$0.06128	\$0.18128	\$0.07020	\$0.04323	\$0.11343
Charges below are in addition to Energy Charges						
Elements Only in Capped Ordinance						
ECA - per kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA - per kWh	\$0.00147	\$0.00000	\$0.00147	\$0.00147	\$0.00000	\$0.00147
RCA - per kWh	\$0.00300	\$0.00000	\$0.00300	\$0.00300	\$0.00000	\$0.00300
Minimum Charge fixed charge per month (1)	\$10.00	\$0.00	\$10.00	\$10.00	\$0.00	\$10.00
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						

Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors

- ECA- Energy Cost Adjustment
- ESA - Electric Subsidy Adjustment
- RCA - Reliability Cost Adjustment
- VEA - Variable Energy Adjustment
- CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
- VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
- IRCA - Incremental Reliability Cost Adjustment

(1) Plus ECA, ESA and RCA

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Small General Service A-1(A)

Eligibility

Applicable to General Service below 30 kW demand, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2017	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Small General Service A-1(A)						
Rate A - Standard Service						
Service Charge Monthly Charge	\$6.50	\$0.50	\$7.00	\$6.50	\$0.50	\$7.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Energy Charge \$ per kWh	\$0.06558	\$0.01351	\$0.07909	\$0.04288	\$0.01096	\$0.05384
Elements Only In Capped Ordinance						
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 4 kW.

A-1(A) Special Provisions:

The Department requires mandatory service under Rate B for single-family residential service with an on-site transformer dedicated solely to that individual customer. If a customer is not a single-family residential service with an on-site transformer dedicated solely to that individual customer, a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed. The customer shall be placed on Schedule A-2 or A-3 whose Maximum Demand either:

- Reaches or exceeds 30 kW in any three billing months or two bimonthly billing periods during the preceding 12 month period
- Reaches or exceeds 30 kW during two High Season billing months or one High Season bimonthly billing period within a calendar year

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Primary Service A-2(B) Time-of-Use (TOU)

Eligibility

Applicable to General Service delivered from the Department's 4.8kV system and 30 kW demand or greater, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2017	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Primary Service A-2(B) TOU						
Service Charge \$ per month	\$28.00	\$0.00	\$28.00	\$28.00	\$0.00	\$28.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.38	\$5.38	\$5.00	\$0.38	\$5.38
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$1.00	\$10.00	\$4.25	\$0.50	\$4.75
Low Peak Period	\$3.25	\$0.50	\$3.75	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04679	\$0.01187	\$0.05866	\$0.04045	\$0.01187	\$0.05232
Low Peak Period	\$0.03952	\$0.01187	\$0.05139	\$0.04045	\$0.01187	\$0.05232
Base Period	\$0.01879	\$0.01187	\$0.03066	\$0.02282	\$0.01187	\$0.03469
Electric Vehicle Discount \$ (3)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only In Capped Ordinance						
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.98	\$0.00	\$0.98	\$0.98	\$0.00	\$0.98
Elements Only In Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						
IRCA - per kWh**						
Reactive Energy Charge (4)	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
High Peak Period	\$0.00026	\$0.00003	\$0.00029	\$0.00023	\$0.00003	\$0.00026
Low Peak Period	\$0.00017	\$0.00002	\$0.00019	\$0.00023	\$0.00003	\$0.00026
Base Period	\$0.00011	\$0.00001	\$0.00012	\$0.00014	\$0.00002	\$0.00016
Metered: Power Factor Range by Period	High Season	High Season	High Season	Low Season	Low Season	Low Season
High Peak Period \$ per kvarh	Capped	Incremental	Total	Capped	Incremental	Total
0.995-1.000	\$0.00000	0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00088	0.00010	\$0.00098	\$0.00078	\$0.00008	\$0.00086
0.900-0.949	\$0.00167	0.00019	\$0.00186	\$0.00145	\$0.00016	\$0.00161
0.800-0.899	\$0.00509	0.00067	\$0.00576	\$0.00439	\$0.00049	\$0.00488
0.700-0.799	\$0.00853	0.00085	\$0.00938	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.01185	0.00132	\$0.01317	\$0.01023	\$0.00114	\$0.01137
0.000-0.599	\$0.01293	0.00144	\$0.01437	\$0.01118	\$0.00124	\$0.01242
Low Peak Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00069	\$0.00007	\$0.00076	\$0.00078	\$0.00008	\$0.00084
0.900-0.949	\$0.00113	\$0.00013	\$0.00126	\$0.00145	\$0.00016	\$0.00161
0.800-0.899	\$0.00339	\$0.00038	\$0.00377	\$0.00439	\$0.00049	\$0.00488
0.700-0.799	\$0.00571	\$0.00084	\$0.00655	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.00787	\$0.00088	\$0.00875	\$0.01023	\$0.00114	\$0.01137
0.000-0.599	\$0.00859	\$0.00088	\$0.00947	\$0.01118	\$0.00124	\$0.01242
Base Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00038	\$0.00004	\$0.00042	\$0.00043	\$0.00005	\$0.00048
0.900-0.949	\$0.00058	\$0.00005	\$0.00063	\$0.00070	\$0.00008	\$0.00078
0.800-0.899	\$0.00153	\$0.00017	\$0.00170	\$0.00183	\$0.00020	\$0.00203
0.700-0.799	\$0.00254	\$0.00028	\$0.00282	\$0.00305	\$0.00034	\$0.00339
0.600-0.699	\$0.00354	\$0.00039	\$0.00393	\$0.00421	\$0.00047	\$0.00468
0.000-0.599	\$0.00383	\$0.00043	\$0.00426	\$0.00460	\$0.00051	\$0.00511

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.

(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) Conditions for this element set in the capped ordinance.

(4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

High Peak Period : 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Subtransmission Service A-3(A)

Eligibility

Applicable to General Service delivered from the Department's 34.5kV system and 30 kW demand or greater, the highest demand recorded in the last 12 months, including lighting and power which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2017	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Subtransmission Service A-3(A)						
Service Charge \$ per month	\$75.00	\$0.00	\$75.00	\$75.00	\$0.00	\$75.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.58	\$4.58	\$4.00	\$0.58	\$4.58
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$0.70	\$9.70	\$4.00	\$0.30	\$4.30
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01171	\$0.05561	\$0.03883	\$0.01171	\$0.05054
Low Peak Period	\$0.03764	\$0.01171	\$0.04935	\$0.03883	\$0.01171	\$0.05054
Base Period	\$0.01755	\$0.01171	\$0.02926	\$0.02197	\$0.01171	\$0.03368
Electric Vehicle Discount \$ (3)	-\$0.02800	\$0.00000	-\$0.02800	-\$0.02800	\$0.00000	-\$0.02800
Elements Only in Capped Ordinance						
ECA \$/kWh	\$0.05890	\$0.00000	\$0.05890	\$0.05890	\$0.00000	\$0.05890
ESA \$/kW	\$0.48	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48
RCA \$/kW	\$0.88	\$0.00	\$0.88	\$0.88	\$0.00	\$0.88
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						
IRCA - per kWh**						
	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
Reactive Energy Charge (4)	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
High Peak Period	\$0.00028	\$0.00003	\$0.00028	\$0.00028	\$0.00003	\$0.00028
Low Peak Period	\$0.00017	\$0.00002	\$0.00019	\$0.00028	\$0.00003	\$0.00028
Base Period	\$0.00011	\$0.00001	\$0.00012	\$0.00014	\$0.00002	\$0.00016
Metered: Power Factor Range by Period	High Season	High Season	High Season	Low Season	Low Season	Low Season
High Peak Period \$ per kvarh	Capped	Incremental	Total	Capped	Incremental	Total
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00088	\$0.00010	\$0.00098	\$0.00076	\$0.00008	\$0.00084
0.900-0.949	\$0.00184	\$0.00018	\$0.00202	\$0.00145	\$0.00018	\$0.00163
0.800-0.899	\$0.00500	\$0.00058	\$0.00558	\$0.00440	\$0.00048	\$0.00488
0.700-0.799	\$0.00838	\$0.00083	\$0.00921	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.01184	\$0.00130	\$0.01294	\$0.01024	\$0.00114	\$0.01138
0.500-0.599	\$0.01270	\$0.00141	\$0.01411	\$0.01117	\$0.00124	\$0.01241
Low Peak Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00059	\$0.00007	\$0.00066	\$0.00076	\$0.00008	\$0.00084
0.900-0.949	\$0.00113	\$0.00019	\$0.00132	\$0.00145	\$0.00018	\$0.00163
0.800-0.899	\$0.00338	\$0.00038	\$0.00376	\$0.00440	\$0.00048	\$0.00488
0.700-0.799	\$0.00570	\$0.00063	\$0.00633	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.00785	\$0.00087	\$0.00972	\$0.01024	\$0.00114	\$0.01138
0.500-0.599	\$0.00857	\$0.00095	\$0.00952	\$0.01117	\$0.00124	\$0.01241
Base Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00036	\$0.00004	\$0.00040	\$0.00045	\$0.00005	\$0.00050
0.900-0.949	\$0.00069	\$0.00007	\$0.00076	\$0.00079	\$0.00008	\$0.00087
0.800-0.899	\$0.00163	\$0.00017	\$0.00180	\$0.00192	\$0.00021	\$0.00213
0.700-0.799	\$0.00255	\$0.00028	\$0.00283	\$0.00319	\$0.00038	\$0.00357
0.600-0.699	\$0.00382	\$0.00039	\$0.00421	\$0.00440	\$0.00048	\$0.00488
0.500-0.599	\$0.00384	\$0.00043	\$0.00427	\$0.00481	\$0.00054	\$0.00535

ECA - Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.

(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) Conditions for this element set in the capped ordinance.

(4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Residential Service Rate Summary R-1(A) Standard

Eligibility

Applicable to service to single-family, single-family with guest house, individually metered accommodations, as well as to separately metered common areas of condominiums and cooperatives devoted primarily to residential uses and whose energy and capacity requirements do not exceed those for Small General Service Schedule A-1. Battery chargers, motors and appliances, which conform in capacities to applicable electrical codes, and meet requirements of the Department's Rules, may be served under this schedule. Not applicable to single-family residential customers with an on-site transformer dedicated solely to that individual customer.

Monthly rates beginning July 1, 2018	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Residential R-1(A)						
Rate A - Standard Service						
Power Access Charge						
Zone 1						
Tier 1 - first 350 kWh	\$0.00	\$1.75	\$1.75	\$0.00	\$1.75	\$1.75
Tier 2 - next 700 kWh	\$0.00	\$6.25	\$6.25	\$0.00	\$6.25	\$6.25
Tier 3 - greater than 1050 kWh	\$0.00	\$18.50	\$18.50	\$0.00	\$18.50	\$18.50
Zone 2						
Tier 1 - first 500 kWh	\$0.00	\$1.75	\$1.75	\$0.00	\$1.75	\$1.75
Tier 2 - next 1000 kWh	\$0.00	\$6.25	\$6.25	\$0.00	\$6.25	\$6.25
Tier 3 - greater than 1500 kWh	\$0.00	\$18.50	\$18.50	\$0.00	\$18.50	\$18.50
Energy Charge - per kWh						
Zone 1						
Tier 1 - first 350 kWh	\$0.07020	\$0.00233	\$0.07253	\$0.07020	\$0.00233	\$0.07253
Tier 2 - next 700 kWh	\$0.08520	\$0.03566	\$0.12086	\$0.07020	\$0.05066	\$0.12086
Tier 3 - greater than 1050 kWh	\$0.12000	\$0.07666	\$0.19666	\$0.07020	\$0.05066	\$0.12086
Zone 2						
Tier 1 - first 500 kWh	\$0.07020	\$0.00233	\$0.07253	\$0.07020	\$0.00233	\$0.07253
Tier 2 - next 1000 kWh	\$0.08520	\$0.03566	\$0.12086	\$0.07020	\$0.05066	\$0.12086
Tier 3 - greater than 1500 kWh	\$0.12000	\$0.07666	\$0.19666	\$0.07020	\$0.05066	\$0.12086
Charges below are in addition to Energy Charges						
Elements Only in Capped Ordinance						
ECA - per kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA - per kWh	\$0.00147	\$0.00000	\$0.00147	\$0.00147	\$0.00000	\$0.00147
RCA - per kWh	\$0.00300	\$0.00000	\$0.00300	\$0.00300	\$0.00000	\$0.00300
Minimum Charge fixed charge per month (1)	\$10.00	\$0.00	\$10.00	\$10.00	\$0.00	\$10.00
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						
	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					

- ECA- Energy Cost Adjustment
- ESA - Electric Subsidy Adjustment
- RCA - Reliability Cost Adjustment
- VEA - Variable Energy Adjustment
- CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
- VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
- IRCA - Incremental Reliability Cost Adjustment
- (1) Plus ECA, ESA and RCA

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Small General Service A-1(A)

Eligibility

Applicable to General Service below 30 kW demand, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2018	High Season June - Sep.			Low Season Oct - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Small General Service A-1(A)						
Rate A - Standard Service						
Service Charge Monthly Charge	\$6.50	\$0.50	\$7.00	\$6.50	\$0.50	\$7.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Energy Charge \$ per kWh	\$0.06558	\$0.01415	\$0.07973	\$0.04268	\$0.01099	\$0.05367
Elements Only in Capped Ordinance						
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 4 kW.

A-1(A) Special Provisions:

The Department requires mandatory service under Rate B for single-family residential service with an on-site transformer dedicated solely to that individual customer. If a customer is not a single-family residential service with an on-site transformer dedicated solely to that individual customer, a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed. The customer shall be placed on Schedule A-2 or A-3 whose Maximum Demand either:

- Reaches or exceeds 30 kW in any three billing months or two bimonthly billing periods during the preceding 12 month period
- Reaches or exceeds 30 kW during two High Season billing months or one High Season bimonthly billing period within a calendar year

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Primary Service A-2(B) Time-of-Use (TOU)

Eligibility

Applicable to General Service delivered from the Department's 4.8kV system and 30 kW demand or greater, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2018	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Primary Service A-2(B) TOU						
Service Charge \$ per month	\$28.00	\$0.00	\$28.00	\$28.00	\$0.00	\$28.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$1.00	\$10.00	\$4.25	\$0.50	\$4.75
Low Peak Period	\$3.25	\$0.50	\$3.75	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04679	\$0.01370	\$0.06049	\$0.04045	\$0.01370	\$0.05415
Low Peak Period	\$0.03952	\$0.01370	\$0.05322	\$0.04045	\$0.01370	\$0.05415
Base Period	\$0.01879	\$0.01370	\$0.03249	\$0.02252	\$0.01370	\$0.03622
Electric Vehicle Discount \$ (3)	-\$0.02600	\$0.00000	-\$0.02600	-\$0.02600	\$0.00000	-\$0.02600
Elements Only in Capped Ordinance						
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.48	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48
RCA \$/kW	\$0.98	\$0.00	\$0.98	\$0.98	\$0.00	\$0.98
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge (4)	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
High Peak Period	\$0.00026	\$0.00003	\$0.00029	\$0.00023	\$0.00003	\$0.00026
Low Peak Period	\$0.00017	\$0.00002	\$0.00019	\$0.00023	\$0.00003	\$0.00026
Base Period	\$0.00011	\$0.00001	\$0.00012	\$0.00014	\$0.00002	\$0.00016
Metered: Power Factor Range by Period	High Season	High Season	High Season	Low Season	Low Season	Low Season
High Peak Period \$ per kvarh	Capped	Incremental	Total	Capped	Incremental	Total
0.995-1.000	\$0.00000	0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00088	0.00010	\$0.00098	\$0.00076	\$0.00008	\$0.00084
0.900-0.949	\$0.00167	0.00019	\$0.00186	\$0.00145	\$0.00016	\$0.00161
0.800-0.899	\$0.00509	0.00067	\$0.00576	\$0.00439	\$0.00049	\$0.00488
0.700-0.799	\$0.00853	0.00095	\$0.00948	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.01186	0.00132	\$0.01317	\$0.01023	\$0.00114	\$0.01137
0.000-0.599	\$0.01293	0.00144	\$0.01437	\$0.01118	\$0.00124	\$0.01240
Low Peak Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00059	\$0.00007	\$0.00066	\$0.00076	\$0.00008	\$0.00084
0.900-0.949	\$0.00113	\$0.00013	\$0.00126	\$0.00145	\$0.00016	\$0.00161
0.800-0.899	\$0.00339	\$0.00038	\$0.00377	\$0.00439	\$0.00049	\$0.00488
0.700-0.799	\$0.00571	\$0.00064	\$0.00635	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.00787	\$0.00088	\$0.00875	\$0.01023	\$0.00114	\$0.01137
0.000-0.599	\$0.00859	\$0.00096	\$0.00955	\$0.01118	\$0.00124	\$0.01240
Base Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00038	\$0.00004	\$0.00040	\$0.00048	\$0.00008	\$0.00049
0.900-0.949	\$0.00069	\$0.00006	\$0.00075	\$0.00070	\$0.00009	\$0.00079
0.800-0.899	\$0.00158	\$0.00017	\$0.00170	\$0.00189	\$0.00020	\$0.00203
0.700-0.799	\$0.00254	\$0.00028	\$0.00282	\$0.00305	\$0.00034	\$0.00339
0.600-0.699	\$0.00351	\$0.00038	\$0.00390	\$0.00421	\$0.00047	\$0.00468
0.000-0.599	\$0.00389	\$0.00043	\$0.00426	\$0.00460	\$0.00051	\$0.00511

ECA - Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.

(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) Conditions for this element set in the capped ordinance.

(4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Subtransmission Service A-3(A)

Eligibility

Applicable to General Service delivered from the Department's 34.5kV system and 30 kW demand or greater, the highest demand recorded in the last 12 months, including lighting and power which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2018	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Subtransmission Service A-3(A)						
Service Charge \$ per month	\$75.00	\$0.00	\$75.00	\$75.00	\$0.00	\$75.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.68	\$4.68	\$4.00	\$0.68	\$4.68
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$0.70	\$9.70	\$4.00	\$0.30	\$4.30
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01347	\$0.05737	\$0.03893	\$0.01347	\$0.05240
Low Peak Period	\$0.03764	\$0.01347	\$0.05111	\$0.03663	\$0.01347	\$0.05010
Base Period	\$0.01755	\$0.01347	\$0.03102	\$0.02197	\$0.01347	\$0.03544
Electric Vehicle Discount \$ (3)	-\$0.02800	\$0.00000	-\$0.02800	-\$0.02800	\$0.00000	-\$0.02800
Elements Only In Capped Ordinance						
ECA \$/kWh	\$0.05890	\$0.00000	\$0.05890	\$0.05890	\$0.00000	\$0.05890
ESA \$/kW	\$0.48	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48
RCA \$/kW	\$0.98	\$0.00	\$0.98	\$0.98	\$0.00	\$0.98
Elements Only In Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						
IRCA - per kWh**						
Reactive Energy Charge (4)	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
High Peak Period	\$0.00028	\$0.00003	\$0.00029	\$0.00023	\$0.00003	\$0.00026
Low Peak Period	\$0.00017	\$0.00002	\$0.00019	\$0.00023	\$0.00003	\$0.00026
Base Period	\$0.00011	\$0.00001	\$0.00012	\$0.00014	\$0.00002	\$0.00016
Metered: Power Factor Range by Period	High Season	High Season	High Season	Low Season	Low Season	Low Season
High Peak Period \$ per kvarh	Capped	Incremental	Total	Capped	Incremental	Total
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00088	\$0.00010	\$0.00098	\$0.00078	\$0.00008	\$0.00086
0.900-0.949	\$0.00164	\$0.00018	\$0.00182	\$0.00145	\$0.00018	\$0.00163
0.800-0.899	\$0.00500	\$0.00056	\$0.00556	\$0.00440	\$0.00049	\$0.00489
0.700-0.799	\$0.00838	\$0.00083	\$0.00921	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.01184	\$0.00130	\$0.01294	\$0.01024	\$0.00114	\$0.01138
0.000-0.599	\$0.01270	\$0.00141	\$0.01411	\$0.01117	\$0.00124	\$0.01241
Low Peak Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00059	\$0.00007	\$0.00066	\$0.00078	\$0.00008	\$0.00084
0.900-0.949	\$0.00113	\$0.00013	\$0.00126	\$0.00145	\$0.00018	\$0.00163
0.800-0.899	\$0.00338	\$0.00038	\$0.00376	\$0.00440	\$0.00049	\$0.00489
0.700-0.799	\$0.00570	\$0.00083	\$0.00653	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.00785	\$0.00087	\$0.00872	\$0.01024	\$0.00114	\$0.01138
0.000-0.599	\$0.00857	\$0.00095	\$0.00952	\$0.01117	\$0.00124	\$0.01241
Base Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00036	\$0.00004	\$0.00040	\$0.00045	\$0.00005	\$0.00050
0.900-0.949	\$0.00059	\$0.00007	\$0.00066	\$0.00073	\$0.00008	\$0.00081
0.800-0.899	\$0.00153	\$0.00017	\$0.00170	\$0.00162	\$0.00021	\$0.00213
0.700-0.799	\$0.00255	\$0.00028	\$0.00283	\$0.00319	\$0.00038	\$0.00358
0.600-0.699	\$0.00352	\$0.00039	\$0.00391	\$0.00440	\$0.00049	\$0.00489
0.000-0.599	\$0.00384	\$0.00043	\$0.00427	\$0.00481	\$0.00054	\$0.00535

ECA - Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.

(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) Conditions for this element set in the capped ordinance.

(4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Residential Service Rate Summary R-1(A) Standard

Eligibility

Applicable to service to single-family, single-family with guest house, individually metered accommodations, as well as to separately metered common areas of condominiums and cooperatives devoted primarily to residential uses and whose energy and capacity requirements do not exceed those for Small General Service Schedule A-1. Battery chargers, motors and appliances, which conform in capacities to applicable electrical codes, and meet requirements of the Department's Rules, may be served under this schedule. Not applicable to single-family residential customers with an on-site transformer dedicated solely to that individual customer.

Monthly rates beginning July 1, 2019	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Residential R-1(A)						
Rate A - Standard Service						
Power Access Charge						
Zone 1						
Tier 1 - first 350 kWh	\$0.00	\$2.30	\$2.30	\$0.00	\$2.30	\$2.30
Tier 2 - next 700 kWh	\$0.00	\$7.90	\$7.90	\$0.00	\$7.90	\$7.90
Tier 3 - greater than 1050 kWh	\$0.00	\$22.70	\$22.70	\$0.00	\$22.70	\$22.70
Zone 2						
Tier 1 - first 500 kWh	\$0.00	\$2.30	\$2.30	\$0.00	\$2.30	\$2.30
Tier 2 - next 1000 kWh	\$0.00	\$7.90	\$7.90	\$0.00	\$7.90	\$7.90
Tier 3 - greater than 1500 kWh	\$0.00	\$22.70	\$22.70	\$0.00	\$22.70	\$22.70
Energy Charge - per kWh						
Zone 1						
Tier 1 - first 350 kWh	\$0.07020	\$0.00122	\$0.07142	\$0.07020	\$0.00122	\$0.07142
Tier 2 - next 700 kWh	\$0.08520	\$0.04481	\$0.13001	\$0.07020	\$0.05981	\$0.13001
Tier 3 - greater than 1050 kWh	\$0.12000	\$0.09702	\$0.21702	\$0.07020	\$0.05981	\$0.13001
Zone 2						
Tier 1 - first 500 kWh	\$0.07020	\$0.00122	\$0.07142	\$0.07020	\$0.00122	\$0.07142
Tier 2 - next 1000 kWh	\$0.08520	\$0.04481	\$0.13001	\$0.07020	\$0.05981	\$0.13001
Tier 3 - greater than 1500 kWh	\$0.12000	\$0.09702	\$0.21702	\$0.07020	\$0.05981	\$0.13001
Charges below are in addition to Energy Charges						
Elements Only in Capped Ordinance						
ECA - per kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA - per kWh	\$0.00147	\$0.00000	\$0.00147	\$0.00147	\$0.00000	\$0.00147
RCA - per kWh	\$0.00300	\$0.00000	\$0.00300	\$0.00300	\$0.00000	\$0.00300
Minimum Charge fixed charge per month (1)	\$10.00	\$0.00	\$10.00	\$10.00	\$0.00	\$10.00
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						

Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors

- ECA- Energy Cost Adjustment
- ESA - Electric Subsidy Adjustment
- RCA - Reliability Cost Adjustment
- VEA - Variable Energy Adjustment
- CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment
- VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment
- IRCA - Incremental Reliability Cost Adjustment

(1) Plus ECA, ESA and RCA

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Small General Service A-1(A)

Eligibility

Applicable to General Service below 30 kW demand, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2019	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Small General Service A-1(A)						
Rate A - Standard Service						
Service Charge Monthly Charge	\$6.50	\$0.50	\$7.00	\$6.50	\$0.50	\$7.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Energy Charge \$ per kWh	\$0.06558	\$0.01630	\$0.08188	\$0.04268	\$0.01216	\$0.05484
Elements Only In Capped Ordinance						
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only In Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 4 kW.

A-1(A)Special Provisions:

The Department requires mandatory service under Rate B for single-family residential service with an on-site transformer dedicated solely to that individual customer. If a customer is not a single-family residential service with an on-site transformer dedicated solely to that individual customer, a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed. The customer shall be placed on Schedule A-2 or A-3 whose Maximum Demand either:

- Reaches or exceeds 30 kW in any three billing months or two bimonthly billing periods during the preceding 12 month period
- Reaches or exceeds 30 kW during two High Season billing months or one High Season bimonthly billing period within a calendar year

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Primary Service A-2(B) Time-of-Use (TOU)

Eligibility

Applicable to General Service delivered from the Department's 4.8kV system and 30 KW demand or greater, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2019	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Primary Service A-2(B) TOU						
Service Charge \$ per month	\$28.00	\$0.00	\$28.00	\$28.00	\$0.00	\$28.00
Facilities Charge \$ per KW (1)	\$5.00	\$0.38	\$5.38	\$5.00	\$0.38	\$5.38
Demand Charge \$ per KW (2)						
High Peak Period	\$9.00	\$1.00	\$10.00	\$4.25	\$0.50	\$4.75
Low Peak Period	\$3.25	\$0.50	\$3.75	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04679	\$0.01843	\$0.06522	\$0.04045	\$0.01643	\$0.05688
Low Peak Period	\$0.03952	\$0.01643	\$0.05595	\$0.04045	\$0.01643	\$0.05688
Base Period	\$0.01979	\$0.01843	\$0.03822	\$0.02252	\$0.01643	\$0.03895
Electric Vehicle Discount \$ (3)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance						
ECA \$/kWh	\$0.05890	\$0.00000	\$0.05890	\$0.05890	\$0.00000	\$0.05890
ESA \$/KW	\$0.48	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48
RCA \$/KW	\$0.98	\$0.00	\$0.98	\$0.98	\$0.00	\$0.98
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						
IRCA - per kWh**						
Reactive Energy Charge (4)	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
High Peak Period	\$0.00026	\$0.00003	\$0.00029	\$0.00023	\$0.00003	\$0.00026
Low Peak Period	\$0.00017	\$0.00002	\$0.00019	\$0.00023	\$0.00003	\$0.00026
Base Period	\$0.00011	\$0.00001	\$0.00012	\$0.00014	\$0.00002	\$0.00016
Metered: Power Factor Range by Period	High Season	High Season	High Season	Low Season	Low Season	Low Season
High Peak Period \$ per kvarh	Capped	Incremental	Total	Capped	Incremental	Total
0.995-1.000	\$0.00009	0.00000	\$0.00009	\$0.00009	\$0.00000	\$0.00009
0.950-0.994	\$0.00089	0.00010	\$0.00099	\$0.00079	\$0.00009	\$0.00088
0.900-0.949	\$0.00167	0.00010	\$0.00177	\$0.00145	\$0.00016	\$0.00161
0.800-0.899	\$0.00509	0.00057	\$0.00566	\$0.00439	\$0.00049	\$0.00488
0.700-0.799	\$0.00853	0.00058	\$0.00911	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.01188	0.00132	\$0.01320	\$0.01023	\$0.00114	\$0.01137
0.000-0.599	\$0.01293	0.00144	\$0.01437	\$0.01116	\$0.00124	\$0.01240
Low Peak Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00059	\$0.00007	\$0.00066	\$0.00079	\$0.00008	\$0.00087
0.900-0.949	\$0.00113	\$0.00013	\$0.00126	\$0.00145	\$0.00016	\$0.00161
0.800-0.899	\$0.00339	\$0.00038	\$0.00377	\$0.00439	\$0.00049	\$0.00488
0.700-0.799	\$0.00571	\$0.00064	\$0.00635	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.00787	\$0.00088	\$0.00875	\$0.01023	\$0.00114	\$0.01137
0.000-0.599	\$0.00889	\$0.00088	\$0.00977	\$0.01116	\$0.00124	\$0.01240
Base Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00039	\$0.00004	\$0.00043	\$0.00043	\$0.00006	\$0.00049
0.900-0.949	\$0.00058	\$0.00004	\$0.00062	\$0.00070	\$0.00008	\$0.00078
0.800-0.899	\$0.00183	\$0.00017	\$0.00200	\$0.00193	\$0.00020	\$0.00213
0.700-0.799	\$0.00254	\$0.00028	\$0.00282	\$0.00305	\$0.00034	\$0.00339
0.600-0.699	\$0.00361	\$0.00039	\$0.00400	\$0.00421	\$0.00047	\$0.00468
0.000-0.599	\$0.00393	\$0.00043	\$0.00436	\$0.00480	\$0.00061	\$0.00541

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 KW.

(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) Conditions for this element set in the capped ordinance.

(4) Applied if demand as determined for the Facilities Charge is greater than 250 KW.

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 6:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Subtransmission Service A-3(A)

Eligibility

Applicable to General Service delivered from the Department's 34.5kV system and 30 kW demand or greater, the highest demand recorded in the last 12 months, including lighting and power which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service which parallels and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2019	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Subtransmission Service A-3(A)						
Service Charge \$ per month	\$75.00	\$0.00	\$75.00	\$75.00	\$0.00	\$75.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.58	\$4.58	\$4.00	\$0.58	\$4.58
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$0.70	\$9.70	\$4.00	\$0.30	\$4.30
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01801	\$0.06191	\$0.03863	\$0.01801	\$0.05664
Low Peak Period	\$0.03784	\$0.01801	\$0.05585	\$0.03863	\$0.01801	\$0.05664
Base Period	\$0.01755	\$0.01801	\$0.03556	\$0.02197	\$0.01801	\$0.03998
Electric Vehicle Discount \$ (3)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only In Capped Ordinance						
ECA \$/kWh	\$0.05890	\$0.00000	\$0.05890	\$0.05890	\$0.00000	\$0.05890
ESA \$/kW	\$0.48	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48
RCA \$/kW	\$0.98	\$0.00	\$0.98	\$0.98	\$0.00	\$0.98
Elements Only In Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kWh**						
IRCA - per kWh**						
Reactive Energy Charge (4)	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
High Peak Period	\$0.00028	\$0.00003	\$0.00028	\$0.00023	\$0.00003	\$0.00026
Low Peak Period	\$0.00017	\$0.00002	\$0.00019	\$0.00023	\$0.00003	\$0.00026
Base Period	\$0.00011	\$0.00001	\$0.00012	\$0.00014	\$0.00002	\$0.00016
Metered: Power Factor Range by Period	High Season	High Season	High Season	Low Season	Low Season	Low Season
High Peak Period \$ per kvarh	Capped	Incremental	Total	Capped	Incremental	Total
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00086	\$0.00010	\$0.00096	\$0.00078	\$0.00008	\$0.00084
0.900-0.949	\$0.00184	\$0.00018	\$0.00192	\$0.00145	\$0.00016	\$0.00161
0.800-0.899	\$0.00500	\$0.00058	\$0.00558	\$0.00440	\$0.00049	\$0.00489
0.700-0.799	\$0.00838	\$0.00093	\$0.00931	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.01184	\$0.00130	\$0.01294	\$0.01024	\$0.00114	\$0.01138
0.000-0.599	\$0.01270	\$0.00141	\$0.01411	\$0.01117	\$0.00124	\$0.01241
Low Peak Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00059	\$0.00007	\$0.00066	\$0.00078	\$0.00008	\$0.00084
0.900-0.949	\$0.00113	\$0.00013	\$0.00126	\$0.00145	\$0.00018	\$0.00161
0.800-0.899	\$0.00338	\$0.00038	\$0.00376	\$0.00440	\$0.00049	\$0.00489
0.700-0.799	\$0.00570	\$0.00083	\$0.00653	\$0.00737	\$0.00082	\$0.00819
0.600-0.699	\$0.00785	\$0.00087	\$0.00872	\$0.01024	\$0.00114	\$0.01138
0.000-0.599	\$0.00857	\$0.00095	\$0.00952	\$0.01117	\$0.00124	\$0.01241
Base Period \$ per kvarh						
0.995-1.000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00038	\$0.00004	\$0.00040	\$0.00048	\$0.00005	\$0.00050
0.900-0.949	\$0.00059	\$0.00007	\$0.00066	\$0.00073	\$0.00008	\$0.00081
0.800-0.899	\$0.00153	\$0.00017	\$0.00170	\$0.00182	\$0.00021	\$0.00213
0.700-0.799	\$0.00255	\$0.00028	\$0.00283	\$0.00319	\$0.00038	\$0.00355
0.600-0.699	\$0.00352	\$0.00039	\$0.00391	\$0.00440	\$0.00049	\$0.00489
0.000-0.599	\$0.00384	\$0.00043	\$0.00427	\$0.00481	\$0.00054	\$0.00535

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.

(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) Conditions for this element set in the capped ordinance.

(4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

High Peak Period: 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.