POWER REVENUE FUND

CAPITAL IMPROVEMENT PROGRAM

CAPITAL IMPROVEMENT PROGRAM		Projected Expenditures 2016-17	
ENERGY EFFICIENCY	6	160 220 000	
Energy Conservation - Power Funded	\$	169,339,000	
Total	Ψ	103,003,000	
GAS DRILLING			
SCPPA Gas Reserves Project	\$	5,255,000	
Total	\$	5,255,000	
INFRASTRUCTURE			
Power System Incentive Program	\$	8,445,000	
Mohave Generating Additions and Betterments		210,000	
APEX Generation Additions and Betterments		57,000	
Generation Station and Power Plant Additions and Betterments		2,575,000	
Joint Ownership Generation Additions and Betterments-Nuclear		13,180,000	
Harbor Generating Station Additions and Betterments		3,489,000 10,154,000	
Haynes Generating Station Additions and Betterments		796,000	
Valley Generating Station Additions and Betterments		11,840,000	
Castaic Power Plant Additions and Betterments		20,673,000	
Power System General.		23,766,000	
SmartGrid		2,493,000	
Distribution System Reliability.		36,058,000	
Sylmar Converter Station Additions and Betterments		2,255,000	
Eastern Stations Additions and Betterments		9,677,000	
Substation Reliability Improvement		3,875,000	
New Business - Revenue		120,303,000	
Streetlight Systems		4,990,000	
OVES Distribution Additions and Betterments		989,000	
Generation Capital Improvement - Power Executive		4,181,000	
General Facility Improvement -XMSN		2,128,000	
General Facility Improvements - ISS		13,840,000	
General Facility Improvement		1,163,000	
Generation Miscellaneous Improvements on Various DWP Facilities		3,612,000	
Power Services Security System		1,884,000	
Generation Capital - Power System Planning and Development		3,338,000	
AMR Automatic MTR Reading.		11,563,000 3,972,000	
Earthquake Mitigation - PSO.		719,000	
Energy Control Center Additions and Betterments. Power System Disaster Preparation Program - Capital.		352,000	
Fleet Purchases		3,786,000	
ISS General Business Equipment.		1,707,000	
Total	\$	328,070,000	
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REPOWERING			
Haynes Units 1 and 2 Repower	\$	3,489,000	
Scattergood Repowering		17,087,000	
Castaic Modernization.		2,524,000	
Total	\$	23,100,000	
ODERATIVO GURDODT			
OPERATING SUPPORT	\$	73,106,000	
Settlement Agreement Costs		19,466,000	
Lakretz Hollywd Comm Center		4,007,000	
Rate Technology		2,646,000	
General Facility Improvement - ITS		1,192,000	
Communications Systems		9,197,000	
Additions and Betterments - CAO DR RP		672,000	
ERGO and New Furniture - Power		239,000	
Cyber Security		2,088,000	
Corporate Software Licenses.		607,000	
PC Equipment Power - Joint.		4,330,000	
Distribution Processing System.		9,966,000	
Communications Services Capital Project		356,000 9,739,000	
Fiber Optic ENT - Capital		8,178,000	
CSBU Additions and Betterments		3,213,000	
CIS Replacement Project.		4,269,000	
CSD Equipment.		1,046,000	
Mail and RPC SEC Site and Bill PR		4,126,000	
CSD System-AMT 27		104,000	

POWER REVENUE FUND

CAPITAL IMPROVEMENT PROGRAM (Continued)

	ij	Projected Expenditures 2016-17
Field Operations and Equipment		1,657,000
New Technologies		2,419,000
Accounting Information System Development.		2,377,000
Information Systems Project Funding.		9,675,000
Capital Allocation from Water		49,059,000
Financial Information System		25,886,000
Economic Development - Capital		956,000
Total	\$	250,576,000
OWER SYSTEM RELIABILITY PROGRAM		
PSRP - Generation	\$	19,574,000
PSRP - Distribution.		272,697,000
PSRP - Substation		107,009,000
PSRP - Transmission		74,909,000
Info Appl System Cap-PSIAT		10,756,000
Total	\$	484,945,000
NEWABLE PORTFOLIO STANDARD		
Power System Incentive Program	\$	28,366,000
Beacon Solar Projects		1,210,000
Small Hydro Plants Additions and Betterments		2,983,000
Resource Development - Renewable PRJ AQ		18,337,000
Utility Built Solar		15,145,000
Long - Term Transmission Development.		153,090,000
OVES Generation and Facilities Additions and Betterments		9,511,000
Generation Wind Power Plant Additions and Betterments		1,284,000
Barren Ridge Renewable Transmission		44,802,00
Resource Development - Small Hydro		340,00
Owens Valley Solar Project.		12,224,00
Total	\$	287,292,00
Gross Capital	\$	1,548,577,000
Accounting Accruals and Adjustments	\$	(6,842,00
Net Capital Improvement Program	\$	1,541,735,00