POWER REVENUE FUND

CAPITAL IMPROVEMENT PROGRAM

CAPITAL IMPROVEMENT PROGRAM	Projected Expenditures 2016-17	
ENERGY EFFICIENCY	•	400.050.000
Energy Conservation - Power Funded	\$	168,056,000
Total		168,056,000
GAS DRILLING		
SCPPA Gas Reserves Project	\$	5,140,000
Total	\$	5,140,000
INFRASTRUCTURE		
New Business - Revenue	\$	121,241,000
Distribution System Reliability		35,120,000
Power System General		23,318,000
Castaic Power Plant Additions and Betterments		20,718,000
AMR Automatic MTR Reading		15,542,000
Fleet Purchases		14,771,000
General Facility Improvements - ISS		13,176,000
Joint Ownership Generation Additions and Betterments-Nuclear		12,891,000
•		11,595,000
Valley Generating Station Additions and Betterments		9,974,000
Haynes Generating Station Additions and Betterments		
Eastern Stations Additions and Betterments		9,413,000
Power System Incentive Program		8,224,000
Streetlight Systems		4,974,000
Substation Reliability Improvement		4,245,000
Generation Capital Improvement - Power Executive		4,146,000
Generation Miscellaneous Improvements on Various DWP Facilities		3,547,000
Harbor Generating Station Additions and Betterments		3,417,000
Generation Capital - Power System Planning and Development		3,307,000
Earthquake Mitigation - PSO		2,987,000
Generation Station and Power Plant Additions and Betterments		2,674,000
SmartGrid		2,444,000
Sylmar Converter Station Additions and Betterments		2,140,000
General Facility Improvement -XMSN		2,082,000
ISS General Business Equipment		1,677,000
General Facility Improvement		1,159,000
OVES Distribution Additions and Betterments		986,000
Scattergood Generating Station Additions and Betterments		784,000
Energy Control Center Additions and Betterments		723,000
Power System Disaster Preparation Program - Capital		344,000
Mohave Generating Additions and Betterments		206,000
APEX Generation Additions and Betterments		56,000
Total	\$	337,881,000
Total	<u> </u>	001,001,000
REPOWERING		
Scattergood Repowering	\$	16,769,000
Havnes Units 1 and 2 Repower	•	5,045,000
Castaic Modernization		2,614,000
Total	\$	24,428,000
OPERATING SUPPORT		
Settlement Agreement Costs	\$	65,311,000
Capital Allocation from Water		49,387,000
Financial Information System		25,460,000
Joint Facilities (Non - JFB) Power		19,039,000
Distribution Processing System		9,787,000
Information Systems Project Funding		9,483,000
Communications Systems		9,081,000
Fiber Optic ENT - Capital		8,078,000
Customer Relationship Management		6,191,000
CIS Replacement Project		5,859,000
PC Equipment Power - Joint		4,252,000
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POWER REVENUE FUND

CAPITAL IMPROVEMENT PROGRAM (Continued)

	E	Projected expenditures 2016-17
Lakretz Hollywd Comm Center		3,947,000
Rate Technology		2,607,000
Accounting Information System Development		2,337,000
Cyber Security		2,056,000
CSD Systems		1,657,000
General Facility Improvement - ITS		1,167,000
Economic Development - Capital		938,000
CSBU Additions and Betterments		788,000
CSD Equipment		745,000
Additions and Betterments - CAO DR RP		662,000
Corporate Software Licenses		595,000
Communications Services Capital Project		360,000
ERGO and New Furniture - Power		234,000
Power Services Security System		3,000
New Technologies		1,000
Total	\$	230,025,000
POWER SYSTEM RELIABILITY PROGRAM		
PSRP - Distribution	\$	270,734,000
PSRP - Substation		105,965,000
PSRP - Transmission		73,726,000
PSRP - Generation		19,422,000
Info Appl System Cap-PSIAT		10,617,000
Total	_\$	480,464,000
RENEWABLE PORTFOLIO STANDARD		
	\$	101,746,000
Long - Term Transmission Development	Φ	55,561,000
Barren Ridge Renewable Transmission		
Power System Incentive Program		27,832,000
Utility Built Solar		15,155,000
Resource Development - Renewable PRJ AQ		12,113,000
Owens Valley Solar Project		11,995,000
OVES Generation and Facilities Additions and Betterments		9,648,000
Community Solar Program		5,876,000
Small Hydro Plants Additions and Betterments		3,184,000
Beacon Solar Projects		2,367,000
Generation Wind Power Plant Additions and Betterments		1,267,000
Resource Development - Small Hydro	_	337,000
Total	_\$	247,081,000
Gross Capital	\$	1,493,075,000
Accounting Accruals and Adjustments	\$	(6,755,000)
Net Capital Improvement Program	\$	1,486,320,000