

POWER REVENUE FUND

CAPITAL IMPROVEMENT PROGRAM

Projected
Expenditures
2017-18

ENERGY EFFICIENCY

Energy Conservation - Power Funded.....	\$ 178,237,000
Total.....	<u>\$ 178,237,000</u>

GAS DRILLING

SCPPA Gas Reserves Project.....	\$ 2,575,000
Total.....	<u>\$ 2,575,000</u>

INFRASTRUCTURE

New Business - Revenue.....	\$ 133,955,000
Distribution System Reliability.....	31,684,000
Castaic Power Plant Additions and Betterments.....	21,318,000
Haynes Generating Station Additions and Betterments.....	17,615,000
General Facility Improvements - ISS.....	16,460,000
AMR Automatic MTR Reading.....	15,186,000
Fleet Purchases.....	14,505,000
Joint Ownership Generation Additions and Betterments-Nuclear.....	12,916,000
Power System General.....	6,091,000
Streetlight Systems.....	5,097,000
Generation Capital Improvement - Power Executive.....	4,368,000
Valley Generating Station Additions and Betterments.....	4,358,000
Generation Capital - Power System Planning and Development.....	3,952,000
Eastern Stations Additions and Betterments.....	3,585,000
Harbor Generating Station Additions and Betterments.....	3,272,000
Generation Station and Power Plant Additions and Betterments.....	3,174,000
General Facility Improvement -XMSN.....	2,337,000
Substation Reliability Improvement.....	2,108,000
Scattergood Generating Station Additions and Betterments.....	1,899,000
ISS General Business Equipment.....	1,637,000
General Facility Improvement.....	1,230,000
SmartGrid.....	1,107,000
APEX Generation Additions and Betterments.....	1,003,000
OVES Distribution Additions and Betterments.....	919,000
Mohave Generating Additions and Betterments.....	206,000
Generation Miscellaneous Improvements on Various DWP Facilities.....	3,000
Total.....	<u>\$ 309,985,000</u>

REPOWERING

Scattergood Repowering.....	\$ 180,019,000
Haynes Units 1 and 2 Repower.....	4,850,000
Castaic Modernization.....	736,000
Total.....	<u>\$ 185,605,000</u>

OPERATING SUPPORT

Settlement Agreement Costs.....	\$ 77,410,000
Capital Allocation from Water.....	49,179,000
Joint Facilities (Non - JFB) Power.....	19,631,000
Financial Information System.....	17,281,000
Distribution Processing System.....	9,433,000
Communications Systems.....	9,316,000
Fiber Optic ENT - Capital.....	8,123,000

POWER REVENUE FUND

CAPITAL IMPROVEMENT PROGRAM (Continued)

	Projected Expenditures 2017-18
CIS Replacement Project.....	7,048,000
PC Equipment Power - Joint.....	4,968,000
LADWP Security System Improvement.....	3,704,000
Budget and Financial Planning System.....	3,703,000
Information Systems Project Funding.....	3,510,000
Corporate Program Mgmt.....	3,082,000
Customer Relationship Management.....	2,844,000
Rate Technology.....	2,674,000
Cyber Security.....	2,225,000
LaKretz Hollywd Comm Center.....	2,098,000
Corporate Software Licenses.....	2,016,000
CSBU Additions and Betterments.....	1,555,000
Mail and Remittance Processing Center Sec Site & Bill Print.....	1,442,000
Economic Development - Capital.....	880,000
Additions and Betterments - CAO DR RP.....	672,000
General Facility Improvement - ITS.....	529,000
CSD Systems.....	491,000
CSD Systems and Infrastructure.....	460,000
Accounting Information System Development.....	345,000
LaKretz - CSD Customer Eng.....	296,000
ERGO and New Furniture - Power.....	250,000
Energy Load Monitoring.....	170,000
Total.....	<u>\$ 235,335,000</u>
 POWER SYSTEM RELIABILITY PROGRAM	
PSRP - Distribution.....	\$ 321,934,000
PSRP - Transmission.....	93,781,000
PSRP - Substation.....	92,053,000
PSRP - Generation.....	22,123,000
Info Appl System Cap-PSIAT.....	8,100,000
Total.....	<u>\$ 537,991,000</u>
 RENEWABLE PORTFOLIO STANDARD	
Long - Term Transmission Development.....	\$ 62,272,000
Power System Incentive Program.....	42,295,000
Utility Built Solar.....	16,703,000
Small Hydro Plants Additions and Betterments.....	8,771,000
Resource Development - Renewable PRJ AQ.....	6,042,000
Community Solar Program.....	5,458,000
OVES Generation and Facilities Additions and Betterments.....	3,197,000
Generation Wind Power Plant Additions and Betterments.....	1,491,000
Barren Ridge Renewable Transmission.....	1,217,000
Beacon Solar Projects.....	666,000
Resource Development - Small Hydro.....	348,000
Owens Valley Solar Project.....	52,000
Total.....	<u>\$ 148,512,000</u>
 Gross Capital.....	 \$ 1,598,240,000
Accounting Accruals and Adjustments.....	<u>\$ (6,806,000)</u>
Net Capital Improvement Program.....	<u>\$ 1,591,434,000</u>