

**POWER REVENUE FUND**

**CAPITAL IMPROVEMENT PROGRAM**

	Projected Expenditures 2018-19
<b>POWER SYSTEM RELIABILITY PROGRAM</b>	
PSRP - Distribution.....	\$ 265,222,000
Info Appl System Cap-PSIAT.....	130,219,000
PSRP - Substation.....	105,309,000
PSRP - Transmission.....	84,369,000
PSRP - Generation.....	20,262,000
Total.....	<u>\$ 605,381,000</u>
<b>INFRASTRUCTURE</b>	
New Business - Revenue.....	\$ 170,496,000
Distribution System Reliability.....	33,624,000
General Facility Improvements - ISS.....	23,404,000
AMR Automatic MTR Reading.....	22,714,000
Castaic Power Plant Additions and Betterments.....	14,582,000
Joint Ownership Generation Additions and Betterments-Nuclear.....	12,574,000
Haynes Generating Station Additions and Betterments.....	8,430,000
Generation Station and Power Plant Additions and Betterments.....	7,780,000
Streetlight Systems.....	6,172,000
Power System General.....	5,711,000
Substation Reliability Improvement.....	5,453,000
Scattergood Generating Station Additions and Betterments.....	2,826,000
Harbor Generating Station Additions and Betterments.....	2,790,000
Valley Generating Station Additions and Betterments.....	2,418,000
Generation Capital - Power System Planning and Development.....	2,255,000
Special Projects, Regulatory Compliance, & Cybersecurity.....	1,999,000
General Facility Improvement.....	1,754,000
ISS General Business Equipment.....	1,640,000
Eastern Stations Additions and Betterments.....	1,624,000
OVES Distribution Additions and Betterments.....	952,000
SmartGrid.....	817,000
General Facility Improvement -XMSN.....	743,000
Generation Miscellaneous Improvements on Various DWP Facilities.....	303,000
Mohave Generating Additions and Betterments.....	205,000
APEX Generation Additions and Betterments.....	178,000
Generation Capital Improvement - Power Executive.....	8,000
Electrical Transportation.....	2,000
Total.....	<u>\$ 331,454,000</u>
<b>REPOWERING</b>	
Haynes Units 1 and 2 Repower.....	\$ 24,948,000
Scattergood Repowering.....	4,472,000
Castaic Modernization.....	2,144,000
Total.....	<u>\$ 31,564,000</u>
<b>GAS DRILLING</b>	
SCPPA Gas Reserves Project.....	\$ 513,000
Total.....	<u>\$ 513,000</u>
<b>OPERATING SUPPORT</b>	
Settlement Agreement Costs.....	\$ 60,384,000
Joint Facilities (Non - JFB) Power.....	49,533,000
Capital Allocation from Water.....	41,735,000
CIS Replacement Project.....	25,187,000
ERP Program-Pwr Funded.....	21,295,000
GHG Funded Projects.....	16,408,000
Information Systems Project Funding.....	10,270,000
Communications Systems.....	9,854,000
Corporate Program Mgmt.....	9,434,000
Cyber Security.....	9,358,000
Fiber Optic ENT - Capital.....	9,270,000
Distribution Processing System.....	8,989,000

**POWER REVENUE FUND**

**CAPITAL IMPROVEMENT PROGRAM (Continued)**

	<b>Projected Expenditures 2018-19</b>
Customer Relationship Management.....	8,219,000
LADWP Security System Improvement.....	6,667,000
PC Equipment Power - Joint.....	5,255,000
CSD Systems and Infrastructure.....	4,791,000
Budget and Financial Planning System.....	3,356,000
Rate Technology.....	3,254,000
LaKretz Hollywd Comm Center.....	2,180,000
General Facility Improvement - ITS.....	2,026,000
Corporate Software Licenses.....	1,525,000
Economic Development - Capital.....	1,384,000
LCFS Funded Projects.....	926,000
ERGO and New Furniture - Power.....	904,000
Revenue and Crdt Mgmt Additions and Betterments.....	454,000
Additions and Betterments - CAO DR RP.....	248,000
Accounting Information System Development.....	200,000
Energy Load Monitoring.....	146,000
LaKretz - CSD Customer Eng.....	93,000
Field Operations & Equipment.....	72,000
Total.....	<u>\$ 313,417,000</u>
 <b>ENERGY EFFICIENCY</b>	
Energy Conservation - Power Funded.....	<u>\$ 147,106,000</u>
Total.....	<u>\$ 147,106,000</u>
 <b>RENEWABLE PORTFOLIO STANDARD</b>	
Long - Term Transmission Development.....	\$ 53,571,000
QVES Generation and Facilities Additions and Betterments.....	21,373,000
Power System Incentive Program.....	15,073,000
Resource Development - Renewable PRJ AQ.....	5,053,000
Transmission Lines.....	4,505,000
Small Hydro Plants Additions and Betterments.....	3,270,000
Barren Ridge Renewable Transmission.....	2,720,000
Community Solar Program.....	1,546,000
Generation Wind Power Plant Additions and Betterments.....	1,327,000
Resource Development - Small Hydro.....	705,000
Beacon Solar Projects.....	440,000
Energy Storage 10YR/.....	381,000
Owens Valley Solar Project.....	327,000
Total.....	<u>\$ 110,291,000</u>
 Gross Capital.....	 \$ 1,539,726,000
Accounting Accruals and Adjustments.....	<u>\$ (6,825,000)</u>
Net Capital Improvement Program.....	<u>\$ 1,532,901,000</u>